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# Investigation of a lab-scale physicochemical CO<sub>2</sub> capture system

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# Introduction

Human activities have led to a 400% increase in global  $CO_2$  emissions since 1950, with the 2015 Paris Agreement aiming to limit Earth's temperature rise to below 1.5°C. To achieve this, hundreds of tons of  $CO_2$  must be captured and stored annually until 2030, using techniques like adsorption, absorption, cryogenic process, and membrane separation. This study aims to investigate chemical absorption as a carbon dioxide capture method in a modified lab-scale scrubber system by testing different absorbent solutions, gas inlet flows and solution volumes.





The **mechanism** of  $CO_2$  capture in aqueous media includes the dissolution of the  $CO_2$  gas molecules in water (equation 1) according to Henry's equilibrium, the reversible conversion by deprotonation of the neutral  $CO_{2(aq)}$  species (hydration) to form anionic bicarbonate species  $HCO_3^-$ (equation 2) according to a chemical equilibrium which is pH dependent, and the transport of both the neutral and anionic aqueous  $CO_2$  species, from the  $CO_2$  capture side towards the  $CO_2$  release side, by molecular diffusion inside the aqueous medium and/or by forced fluid circulation and the reverse process.

> $CO_2(g) + H_2O \leftrightarrow CO_2(aq) (1)$  $CO_2(aq) + H_2O \leftrightarrow H^+ + HCO_3^- (2)$

The equilibrium constant of equation 2 is  $K_a = 10^{-6.35}$  at 25°C. Therefore, if the pH can be maintained above the p $K_a$  value of 6.35 using a buffer, the formation of ionic HCO<sub>3</sub><sup>-</sup> species is favoured, while the concentration of neutral  $CO_{2(aq)}$  species remains fixed at the gas-liquid interface according to Henry's law. The solubility of HCO<sub>3</sub><sup>-</sup> anions in water is much higher than that of the neutral  $CO_{2(aq)}$  species so a larger total  $CO_2$  concentration can be dissolved in an aqueous solution.

The **experimental apparatus** of the modified lab-scale scrubber includes inlet and outlet flowmeters for the measurement and control of the gas flow. Moreover, a pump is used in order to achieve recirculation of the solution and an outlet pipe is used for liquid sampling after the gas dissolution. The gas input is supplied from a commercial cylinder of a mixture of 80% atmospheric air  $(O_2, N_2)$  and 20%  $CO_2$ .



Table 1 sums up the **parameters** investigated and the  $CO_2$  capture percentage is determined based on the IC measurements in the liquid and the inlet  $CO_2$  flow in the scrubbing system as explained (equation 3).  $CO_2$  capture efficiency (%) =  $\frac{total CO_2 dissolved}{total CO_2 input}$  100% (3)

### Table 1: Parameters investigated in the lab-scale scrubber

Absorbent solution	рН	Volume (mL)	Inlet Gas flow (L/min)
Na <sub>2</sub> HPO <sub>4</sub> / NaH <sub>2</sub> PO <sub>4</sub> (Henderson-Hasselbalch buffer)	7	600	0.1
NH <sub>3</sub> / NH <sub>4</sub> Cl (Henderson-Hasselbalch buffer)	8.2		
	9		
	10		
Na <sub>2</sub> HPO <sub>4</sub> / NaOH (Henderson-Hasselbalch buffer)	11		
	12		
NH <sub>3</sub> / NH <sub>4</sub> Cl (Henderson-Hasselbalch buffer)	10	400	
		700	
		800	
			0.3
			0.5
			1.0
Na <sub>2</sub> CO <sub>3</sub> (Carbonate)	11.7	700	0.1

Gas Retention Time (GRT),  $CO_2$  loading, and liquid-togas (L/G) ratio are important operating parameters that affect the scrubbing process. GRT and  $CO_2$  loading depend on the inlet gas flow as explained in Table 2.



#### Figure 1: Set-up of the CO<sub>2</sub> capture system

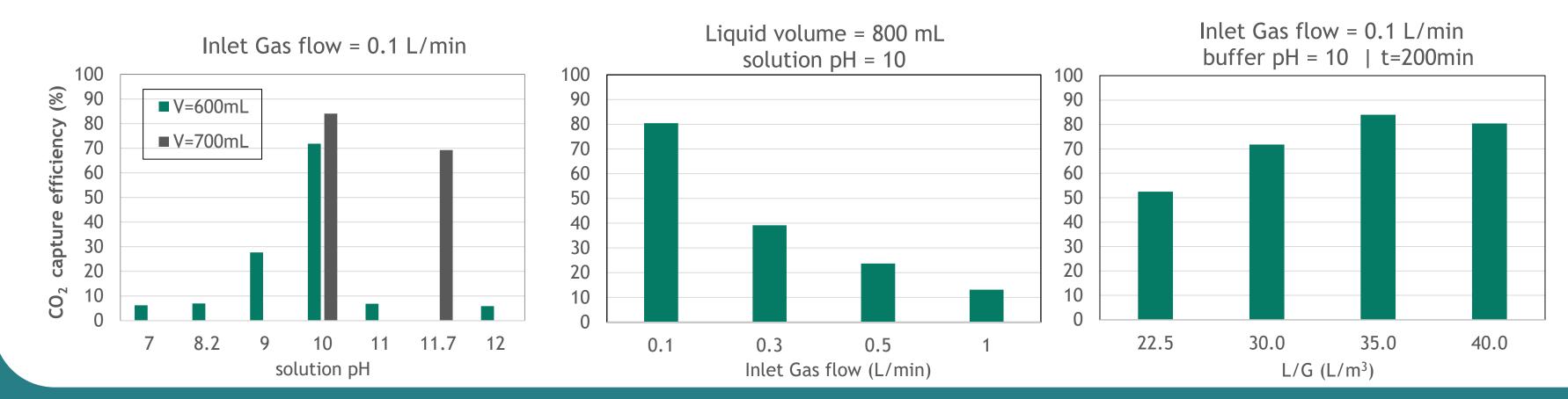
Samples are taken at regular time intervals and the pH, dissolved oxygen, inorganic carbon (IC), organic carbon, and total nitrogen concentrations are measured in each sample until carbon concentration reaches a plateau.

Table 2: GRT and CO<sub>2</sub> loading values based on inlet gas flow

Inlet Gas Flow (L/min)	GRT (s)	CO <sub>2</sub> Loading (g/L/min)		
0.1	930	0.0253		
0.3	310	0.0759		
0.5	186	0.1265		
1.0	93	0.2529		

# **Results and Discussion**

The summarised results based on the parameters (Table 1&2) and equation (3) are shown below.



- The best buffering capacity and the highest capture efficiency were observed with the NH<sub>3</sub> / NH<sub>4</sub>Cl buffer with pH 10.
- CO<sub>2</sub> capture yield decreases gradually as the inlet gas flow rises and the L/G ratio reduces.
- Higher GRT and thus lower CO<sub>2</sub> loading leads to higher rates of CO<sub>2</sub> capture.
- Carbonates and ammonia-based solutions can both provide high  $CO_2$  capture efficiency but carbonates have lower toxicity, volatility, corrosiveness, and degradation. However, ammonia can escape and produce secondary pollution.

# References

The chemical absorption of  $CO_2$  was studied in a lab-scale scrubber system and it is

Conclusions

• Yoro, K. O., & Daramola, M. O. (2020). CO<sub>2</sub> emission sources, greenhouse gases, and the

concluded that the  $CO_2$  capture efficiency maximizes on pH 10 and it rises when inlet gas flow decreases and L/G ratio increases.

# **Ø Next steps**

Addition of activators such as Carbonic Anhydrase enzyme to improve the low reaction rate and process efficiency of  $CO_2$  absorption with carbonates.

Scale-up of the scrubbing system in pilot scale.

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